

Tingey, Christopher

From: Rosalind Karlin <rosalind.karlin@chaparralenergy.com>
Sent: Wednesday, February 24, 2016 4:23 PM
To: Tingey, Christopher
Subject: FW: Message from "RNP0026736D85B4"
Attachments: 20160222164609445.pdf; NBU 6-W23.pdf; NBU #6-W23 VERTICAL Schematic.pdf

Chris,

Please see the attached, and the below notes from Greg.

Thanks,

Rosalind

-----Original Message-----

From: Greg Shelly
Sent: Monday, February 22, 2016 5:56 PM
To: Rosalind Karlin
Cc: Kevin Turner
Subject: FW: Message from "RNP0026736D85B4"

Roz,

Regarding the 6-23W questions from Chris,

Per the attached, Elite Wireline RIH and found bottom of 4-1/2" at 2918' with CCL in 2006. With this being the case, our packer set at 2,886' is only 32' apart and should be in compliance.

TOC(s) -

4-1/2" stage 1 - 75 sx w30% Diacel D. Note in well file states TOC at 1775' by temp survey. This note dated 9-11-06. That should satisfy the rule of 250' of cement above inj zone top 4-1/2" stage 2 - Per the attached morning reports from Aug/Sept. 2006, they ran 1" between 4-1/2" & 8-5/8" to 320' and cemented to surface. (USDW would be protected). USDW at ~220'

3-1/2" liner - Per GR/CBL ran 10-20-14 from 2900' - surface by Elite Wireline, indicates good bond from 2900' - 1784' and good bond 240' - surface.(log attached).

Let's round table on Wed. before we send back to Chris. We can also call him if you want.

I have also corrected the WBD in well view.

Thanks,

-----Original Message-----

From: scan@chaparralenergy.com [mailto:scan@chaparralenergy.com]
Sent: Monday, February 22, 2016 3:46 PM
To: Greg Shelly

Subject: Message from "RNP0026736D85B4"

This E-mail was sent from "RNP0026736D85B4" (MP C6502).

Scan Date: 02.22.2016 16:46:09 (-0500)

Queries to: scan@chaparralenergy.com